

Combining TROPOMI with high-resolution satellite data to dissect methane point emissions on the West Coast of Turkmenistan

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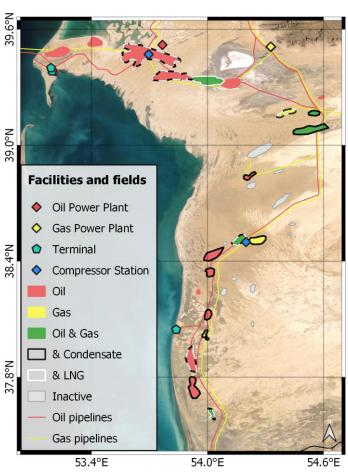
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Monitoring methane point emissions in the West Coast of Turkmenistan

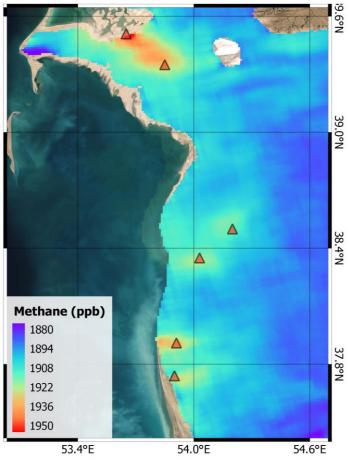




- → The study area in the West Coast of Turkmenistan is a desertic region with high O&G activity, which has been identified as a methane emission hotspot region.
- →We have combined three types of satellite data:
- ⇒ **TROPOMI** data: 7-5 km spatial resolution, daily and global scale.
- ⇒ Hyperspectral data from **ZY1** and **PRISMA**: 30 m spatial resolution, medium sensitivity (~500 kg/h) with sporadic acquisitions.
- ⇒ Multispectral data from **Sentinel-2** and **Landsat**: 20-30 m spatial resolution, low sensitivity (~1500 kg/h) but frequent and global coverage.
- → This synergy allows us to detect, quantify and monitor emissions over the study area.



O&G fields thorough the study area.

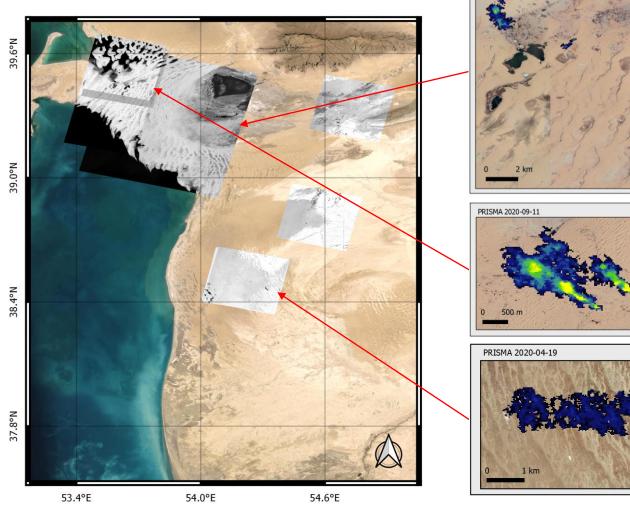


TROPOMI 0.1º grid oversampled map from Nov. 2018 to Nov. 2020 with the locations pinpointed by TROPOMI.

Hyperspectral data







- 0 2 km
- 0 500 m
- 0 1 km

- → We have used the Chinese ZY1 mission and the Italian PRISMA mission which sample the 2100-2450 nm window with tens of spectral channels.
- → We have applied a data-driven method (Matched Filter) for methane retrieval.

From:

- \rightarrow 1 ZY1 image of 60 x 60 km²
- \rightarrow 12 PRISMA images of 30 x 30 km²
- \rightarrow During 2020

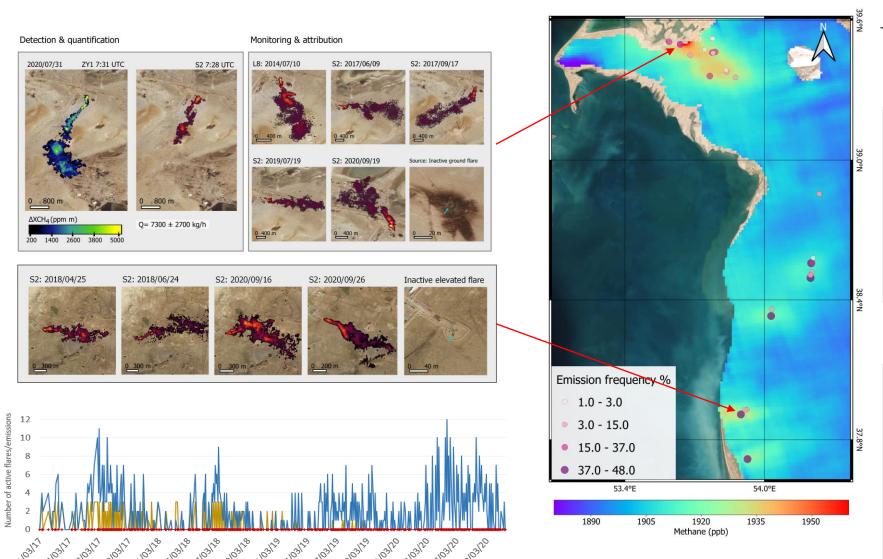
We obtained:

- → 25 plumes from 10 different sources
- \rightarrow Emission fluxes between 1.400 ± 400 kg/h 19.600 ± 8.000 kg/h

Multispectral data







Observation

→ We have used the B12 (~2190 nm) / B11 (~1610 nm) band ratio to detect the emissions.

S2 monitoring:

- \rightarrow From Jan 2017 to Nov 2020
- \rightarrow 944 CH₄ plumes
- → From 29 emission sources
- → 2020 the year with most emissions

Sources:

- \rightarrow 24 flares
- \rightarrow 2 pipelines
- \rightarrow 3 unknown

All located in oil fields, except for one that produces both gas and oil.

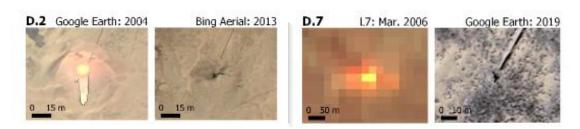
Further results

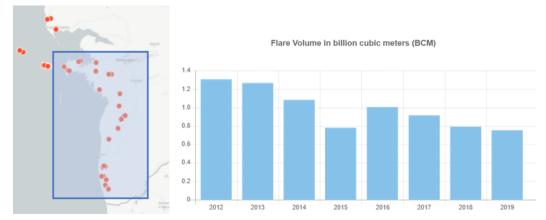




Decrease of the flaring at the cost of venting.

- →Nine emitters have had active flaring in the past.
- →According to VIIRS data, flaring has been declining since 2012.

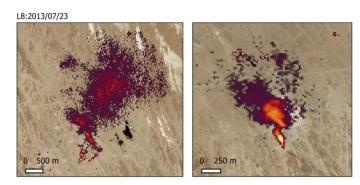




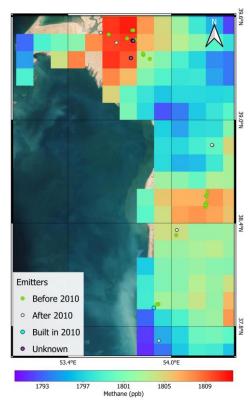
VIIRS data from 2012 to 2019 (most recent available data).

Long-standing emissions.

- →15 sources record emissions before 2017.
- →2003-2010 SCIAMACHY data is consistent with the age of the emitters identified in the study.



Examples of Landsat-8 detections in 2013.



SCIAMACHY data oversampled to a 0.1º grid between 2003 and 2010 combined with the existence of the emitters.

→More details about the study in preprint version:

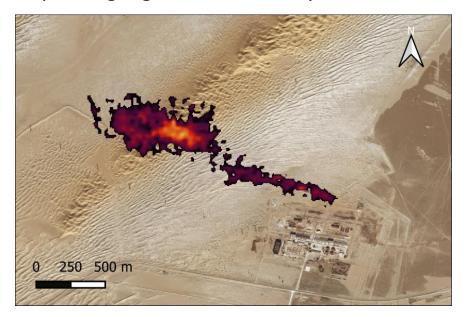
https://doi.org/10.31223/X56G7R

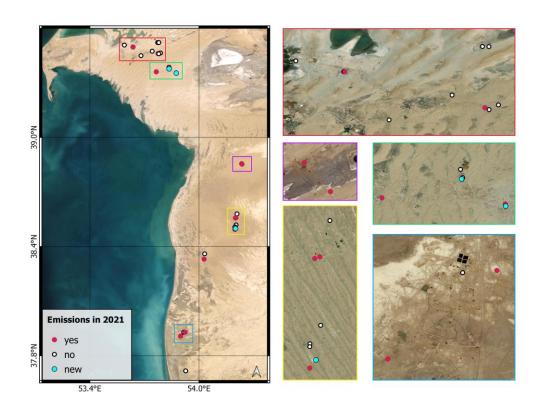




Take home messages

- →We have exploited the synergy between 3 types of methanesensitive remote sensing datasets.
- \rightarrow So far this year:
 - ⇒ 12 of the 29 emitters identified during the study continue recording emissions.
 - ⇒ Three more additional sources have been found: 2 pipeline leaks and one flare.
- →The detected emitters are being reported to the corresponding organizations so they can be fixed.





→We are applying this methodology in other countries and extending the timeline in Turkmenistan using Landsat historical data.

Landsat-5 detection on 2000/03/13 near two emitters identified during the study.